Total of all A&G Exclusions in Formula Input Format ("Shareholder + Other" and Incentive Compensation)

The following matrix presents the exclusions to be entered into the Schedule 20 exclusions matrix and associated notes.
Presented in same format as Schedule 20.
See "Shareholder and Other" and "Incentives" worksheets for contributions to these exclusions.

Note 1: Itemization of exclusions

Line	Acct.	Total Amount Excluded (Sum of C1 to C4)	Col 1 Shareholder Exclusions or Other Adjustments	Col 2 Franchise Requirements	Col 3 NOIC	Col 4 PBOPs	Source of Yellow-shaded Inputs
24	920	$240,376,416	$39,901,183		$200,475,233		Sum of "Shareholder and Other" and Incentives sheets
25	921	-$241,959	-$241,959		$0		Sum of "Shareholder and Other" and Incentives sheets
26	922	-$109,710,793	-$5,890,217		-$103,820,576		Sum of "Shareholder and Other" and Incentives sheets
27	923	$2,419	$2,419		$0		Sum of "Shareholder and Other" and Incentives sheets
28	924	-$2,228,989	-$2,228,989		$0		Sum of "Shareholder and Other" and Incentives sheets
29	925	-$670,652,509	-$670,652,509		$0		Sum of "Shareholder and Other" and Incentives sheets
30	926	-$3,127,319	$8,272,681		$0	-$11,400,000	Sum of "Shareholder and Other" and Incentives sheets
31	927	NA	NA	NA	NA	NA	Not applicable, not yellow shaded
32	928	$13,314,053	$13,314,053		$0		Sum of "Shareholder and Other" and Incentives sheets
33	929	$0	$0		$0		Sum of "Shareholder and Other" and Incentives sheets
34	930.1	$0	$0		$0		Sum of "Shareholder and Other" and Incentives sheets
35	930.2	$31,346,790	$31,346,790		$0		Sum of "Shareholder and Other" and Incentives sheets
36	931	$0	$0		$0		Sum of "Shareholder and Other" and Incentives sheets
37	935	$264,284	$264,284		$0		Sum of "Shareholder and Other" and Incentives sheets
38	935.1	$0	$0		$0		Sum of "Shareholder and Other" and Incentives sheets
39	935.2	$0	$0		$0		Sum of "Shareholder and Other" and Incentives sheets
40	935.3	$0	$0		$0		Sum of "Shareholder and Other" and Incentives sheets

Note 2: Non-Officer Incentive Compensation ("NOIC") Adjustment

Adjust NOIC by excluding accrued NOIC Amount and replacing with the actual non-capitalized A&G NOIC payout.

		Amount	Source	Source of Yellow-shaded Inputs
a	Accrued NOIC Amount:	$196,258,177	SCE Records	Incentives Worksheet, Section 1
b	Actual A&G NOIC payout:	-$4,217,056	Note 2, d	
c	Adjustment:	$200,475,233		

Actual non-capitalized NOIC Payouts:

	Department	Amount	Source	Source of Yellow-shaded Inputs
d	A&G	-$4,217,056	SCE Records and Workpapers	Incentives Worksheet, Section 2
e	Other	-$1,398,373	SCE Records and Workpapers	Incentives Worksheet, Section 2
f	TDBU	-$4,119,796	SCE Records and Workpapers	Incentives Worksheet, Section 2
g	Total:	-$9,735,225	Sum of d to f	

Note 3: PBOPs Exclusion Calculation

		Amount	Note:	Source of Yellow-shaded Inputs
a	Current Authorized PBOPs expense amount:	-$11,400,000	See instruction #4	
b	Prior Year Authorized PBOPs Expense Amount:	$0	Authorized PBOPs Expense Amount during Prior Year	Authorized PBOPs Expense Amount during Prior Year
c	Prior Year FF1 PBOPs expense:	-$11,400,000	SCE Records	SCE Records
d	PBOPs Expense Exclusion:	-$11,400,000	c - b	

A&G "Shareholder or Other Exclusions" workpapers

1) Shareholder Exclusions for A&G Accounts 920-935:

Line	Account	Shareholder Exclusion	Notes:
1a	920	$1,445,791	See ShareholderExclusions tab for detail
1b	921	$87,916	See ShareholderExclusions tab for detail
1c	923	$0	See ShareholderExclusions tab for detail
1d	925	$144,373,944	See ShareholderExclusions tab for detail
1e	926	$599,503	See ShareholderExclusions tab for detail
1f	928	$0	See ShareholderExclusions tab for detail
1g	930.2	$1,745,305	See ShareholderExclusions tab for detail
	Total Shareholder:	$148,252,459	

2) Other Exclusions for A&G Accounts 920-935:

The following additional items have been determined to be not appropriate for inclusion in transmission rates, and therefore have been excluded as "Other Exclusions" in Note 1 to Schedule 20, Column 1.

Line	Account	Other Exclusions	Item
2a	920	$578,870	Generation, Hydro, Nuclear, Solar, and SSID 100% CPUC costs
2b	920	$316,611	Affiliate Charges
2c	920	-$718	Customer Service Re-Platform Memo Account (CSRPMA)
2d	920	$68,068	California Consumer Privacy Act Memo Account (CCPAMA)
2e	920	$764,540	Cybersecurity Gap Analysis Workplan Cost Memo Account (CGAWCMA)
2f	920	$200,660	ICE 2.0 Calculator Development Memo Account (ICE2MA)
2g	920	$97	Click-Through / Rule 24 Memorandum Account (CTR24MA)
2h	920	$178,172	Customer Service & Informational charges
2i	921	-$329,875	SSID 100% CPUC costs
2j	923	$2,419	High Distributed Energy Resources Consulting Funds Balancing Acct.(HiDERCFBA)
2k	924	-$2,610,616	Nuclear Decommissioning Adjustment Mechanism (NDAM)
2l	924	$381,627	Palo Verde Non-Labor Operations and Maintenance Expenses Balancing Account (PVNLOMBA)
2m	925	$995,900,000	2025 Wildfire Reserve subject to cash treatment
2n	925	-$423,357,317	Post 2018 Wildfire Events expenses subject to cash treatment
2o	925	-$1,341,006,111	TKM Securitization
2p	925	$9,134,384	Risk Management Balancing Account (RMBA)
2q	925	-$56,854,825	TKM Securitization
2r	925	$1,157,415	Palo Verde Non-Labor Operations and Maintenance Expenses Balancing Account (PVNLOMBA)
2s	926	$6,602,479	Palo Verde Non-Labor Operations and Maintenance Expenses Balancing Account (PVNLOMBA)
2t	928	$6,829,742	Energy Resource Recovery Account (ERRA)
2u	928	$3,185,628	Public Purpose Programs Adjustment Mechanism (PPPAM)
2v	928	$1,111,695	Litigation Cost Tracking Account (LCTA)
2w	928	$156,185	Avoided Cost Calculator Memo Account (ACCMA)
2x	928	$1,129,404	Integrated Resource Planning Costs Memo Account (IRPCMA)
2y	928	$901,399	Transportation Electrification Funding Program Balancing Account (TEFPBA)
2z	930.2	$590,003	Accounting Suspense
2aa	930.2	$1,880,151	Provision for Doubtful Accounts - Non-Shareholder Related
2ab	930.2	$9,572,947	Electric Program Investment Charge balancing acct. (EPICBA)
2ac	930.2	-$3,823	Distributed Resources Plan Memo Account (DRPMA)
2ad	930.2	$17,562,207	Palo Verde Non-Labor Operations and Maintenance Expenses Balancing Account (PVNLOMBA)
2ae	935	$264,284	SSID 100% CPUC costs
	Total Other:	-$765,694,299	

3) Order 668 Amount Transferred from O&M Accounts 569.

This amount of costs is transferred from O&M accounts 569.100, 569.200, and 569.300:

Transfer to A&G account 920: $138,375

4) Total "Shareholder and Other" Input Exclusions for Column 1, Lines 24-40 of Schedule 20
(In Formula Input Format)

Line #	Acct.	Col 1 Shareholder or Other Exclusions	Calculation
24	920	$3,413,715	Line 1a + (2a to 2h) - 3
25	921	-$241,959	Line 1b + 2i
26	922		
27	923	$2,419	Line 1c + 2j
28	924	-$2,228,989	Line 2k +2l
29	925	-$670,652,509	Line 1d + (2m to 2r)
30	926	$7,201,982	Line 1e + 2s
31	927		
32	928	$13,314,053	Line 1f + (2t to 2y)
33	929		
34	930.1		
35	930.2	$31,346,790	Line 1g + (2z to 2ad)
36	931		
37	935	$264,284	Line 2ae
38	935.1		
39	935.2		
40	935.3		
Total All "Shareholder or Other":		-$617,580,214	

A&G Incentive Compensation Adjustments Calculations

A) A&G Non-Officer Incentive Compensation (NOIC) Adjustments

(NOIC includes Short-Term Incentive Plan, Augmented Bonus, and Non-Officer Executive Incentive Compensation, as well as any plans which replace these).

1) Calculation of capitalized portion of NOIC costs in Account 920:

Line	Item	Amount	Source or Calculation	
1	Accrued NOIC	$196,258,177	Included in Account 920	
2	Capitalization rate	52.9%	CPUC GRC Decision for Test Year	2025
3	Capitalized NOIC	$103,820,576	L1 * L2	

2) Calculation of NOIC Payouts:

Line	Item	Amount	Source or Calculation
1	Actual NOIC Payout	$197,944,652	Section 2, L7
2	Authorized NOIC Payout	$94,085,351	Incentv Comp, Line 1, Col. D
3	NOIC Payout To Be Recovered	$94,085,351	Lesser of Line 1 or Line 2

	Business Unit	Actual Payout	% of Total Payout	NOIC Payout To Be Recovered	Allocated Capitalized NOIC	Non-Capitalized NOIC
		A	B = Col A / L7	C = Section 2, L3 * B	D = Section 1, L3 * B	E = C - D
4	A&G	$85,744,668	43%	$40,755,419	$44,972,475	-$4,217,056
5	Other	$28,432,877	14%	$13,514,471	$14,912,844	-$1,398,373
6	Trans. And Dist. Business Unit	$83,767,107	42%	$39,815,461	$43,935,258	-$4,119,796
7	Totals	$197,944,652	100%	$94,085,351	$103,820,576	-$9,735,225

Instruction for Lines 4-6, Column A: "Actual Payout" amount is to be the actual amount paid out in the Prior Year.

Actual non-capitalized NOIC Payouts

(In Formula Input Format for input to Schedule 20, Note 2)

	Department	Amount	Source
d	A&G	-$4,217,056	Line 4, column E above
e	Other	-$1,398,373	Line 5, column E above
f	Trans. And Dist. Business Unit	-$4,119,796	Line 6, column E above
	Total:	-$9,735,225	

B) A&G Officer Executive Incentive Compensation (OEIC) Adjustments

3) Calculation of capitalized portion of OEIC costs in Account 920:

Line	Item	Amount	Source or Calculation	
1	Accrued OEIC	$9,110,620	Included in Account 920.	
2	Capitalization rate	52.9%	CPUC GRC Decision for test year:	2025
3	Capitalized OEIC	$4,819,518	L1 * L2	

4) Calculation of OEIC Payouts:

Line	Item	Amount	Source or Calculation
1	Actual OEIC Payout	$7,049,884	Section 4, L4
2	Authorized OEIC Payout	$17,893,435	Incentive Caps, Line 2, Col. D
3	OEIC Payout To Be Recovered	$7,049,884	Lesser of Line 1 or Line 2

	Business Unit	Actual Payout	% of Total Payout	OEIC Payout To Be Recovered	Allocated Capitalized OEIC	Non-Capitalized OEIC
		A	B	C = Section 4, L3 * B	D = Section 3, L3 * B	E = C - D
4	A&G	$7,049,884	100%	$7,049,884	$4,819,518	$2,230,366

Instruction for Line 4: "Actual Payout" amount is to be the actual amount paid out in the Prior Year.

5) Calculation of capitalized portion of SERP costs in Account 926:

Line	Item	Amount	Source or Calculation	
1	Accrued SERP	$8,486,737	Included in Account 926.	
1a	Accrued SERP subject to capitalization	$2,024,005	Included in Account 926.	
2	Capitalization rate	52.9%	CPUC GRC Decision for test year:	2025
3	Capitalized SERP	$1,070,699	L1a * L2	
4	Actual SERP Payout	$8,486,737	Section 5, L1	
5	Authorized SERP	$12,464,772	Incentive Caps, Line 3, Col. D	
6	SERP Payout To Be Recovered	$8,486,737	Lesser of Line 1 or Line 2	

	Business Unit	Actual Payout	% of Total Payout	SERP Payout To Be Recovered	Allocated Capitalized SERP	Non-Capitalized SERP
		A	B	C = Section 5, L6 * B	D = Section 5, L3 * B	E = C - D
7	A&G	$8,486,737	100%	$8,486,737	$1,070,699	$7,416,038

C) A&G Long Term Incentive Compensation (LTI) Adjustments

6)

Line	Item	Amount	Source or Calculation
1	Accrued LTI Payout	$29,607,214	Included in Account 920.
2	Authorized LTI Payout	$0	Exclude 100%.
3	LTI Payout To Be Recovered	$0	Lesser of Line 1 or Line 2

Note: LTI is not capitalized.

D) A&G Summary of Incentive Compensation Adjustment Calculations

7) Adjustments to Account 920:

Line	Item	Amount	Source
1	Deduct Accrued OEIC	$9,110,620	Section 3, L1
2	Add Non-Capitalized OEIC	-$2,230,366	Section 4, L4, Col E
3	Deduct Accrued LTI	$29,607,214	Section 6, L1
4	Total	$36,487,468	

8) Adjustments to Account 922:

Line	Item	Amount	Source
1	Deduct Capitalized NOIC	$103,820,576	Section 1, L3
2	Deduct Capitalized OEIC	$4,819,518	Section 3, L3
3	Deduct Capitalized SERP	$1,070,699	Section 5, L3
4	Total	$109,710,793	

9) Adjustments to Account 926:

Line	Item	Amount	Source
1	Add Non-Capitalized SERP	-$7,416,038	Section 5, L4, Col C - Section 5, L4, Col D
2	Exclude Accrued SERP	$8,486,737	Section 5, L1
3	Total	$1,070,699	

E) Total All A&G Incentive Compensation Adjustments

10) Total Incentive Compensation Input Adjustments for Columns 1 and 3, Lines 24-40 of Schedule 20

(In Formula Input Format)

Line	Acct.	Col 1 Shareholder Exclusions or Other Adjustments	Source	Col 3 NOIC	Source
24	920	$36,487,468	Sec. 7, L4	$0	Not an input in formula
25	921				
26	922	-$5,890,217	Sec. 8, L2 and L3 (enter neg)	-$103,820,576	Sec. 1, L3 (enter negative)
27	923				
28	924				
29	925				
30	926	$1,070,699	Sec. 9, L3		
31	927		Not an input in formula		Not an input in formula
32	928				
33	929				
34	930.1				
35	930.2				
36	931				
37	935				
38	935.1				
39	935.2				
40	935.3				

Incentive Compensation Caps

Line	Column	A	B	C	D = A * (1+B) ^ C	E
	Incentive Type	**Caps per GRC for 2018**	**Escalation Factor**	**Years of Escalation**	**Escalated Cap for Prior Year**	**Actual $ Paid in Prior Year**
1	NOIC	$76,500,000	3%	7	$94,085,351	$211,232,055
2	OEIC	$14,549,000	3%	7	$17,893,435	$4,268,638
3	SERP	$10,135,000	3%	7	$12,464,772	$8,486,737

Shareholder Exclusions in November 2026 Annual Update

Schedule 20, Lines 24-40, Column 1 for the following accounts:

Account	Amount	Title	Description
920	$152,071	LAM Shareholder Licensing Activities-Eastern	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
920	$785,343	LAM Shareholder Licensing Activities-Metro	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
920	$171,468	LAM Shareholder Licensing Activities-Northern	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
920	$288,176	LAM Shareholder Licensing Activities-Southern	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
920	$24,109	Shareholder Licensing and Land Services	Includes costs incurred by Real Properties for shareholder funded activities.
920	$24,624	AB560 Shareholder	Includes labor and other expenses for shareholder funded activities related to AB560.
920	$0	External Engagement Planning Shareholder	Includes expenses for shareholder funded activities related to clean energy.
Total 920:	$1,445,791		

Account	Amount	Title	Description
921	$438	Audit Services	Includes labor and other expenses by Audit Services for shareholder funded activities.
921	-$93,385	LAM Shareholder Licensing Activities-Eastern	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
921	$20,909	LAM Shareholder Licensing Activities-Northern	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
921	$98,420	LAM Shareholder Licensing Activities-Metro	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
921	$20,951	LAM Shareholder Licensing Activities-Southern	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
921	$5,560	Shareholder Licensing and Land Services	Includes costs incurred by Real Properties for shareholder funded activities.
921	$22	AB560 Shareholder	Includes labor and other expenses for shareholder funded activities related to AB560.
921	$0	Shareholder PSPS costs	Removes costs associated with Public Safety Power Shutoff (PSPS) program
921	$35,000	Shareholder Sponsorships	Removes shareholder sponsorships
921	$0	Shareholder HR Promotional Items	Removes shareholder HR promotional items
Total 921:	$87,916		

Account	Amount	Title	Description
923	$0	EIX Costs	Removes certain EIX costs not recoverable from ratepayers
923	$0	SONGS Outside Services Costs	Removes costs associated with outside services related to San Onofre Generating Station
923	$0	Outside Services	Removes shareholder outside services costs
Total 923:	$0		

Account	Amount	Title	Description
925	$144,373,944	Injuries & Damages - Shareholder	Removes shareholder cost related to injuries and damages
Total 925:	$144,373,944		

Account	Amount	Title	Description
926	$0	Fitness Center Expenses	Includes labor and non-labor costs supporting the Company Fitness Center, as well as removes a credit associated with dues paid by members.
926	$0	Audit Services	Includes labor and other expenses by Audit Services for shareholder funded activities.
926	$187,238	Service Awards	Includes company expenses related to anniversary awards, service pins, and other costs incurred in connection with employee welfare activities not otherwise included in a specific final cost center.
926	$58,102	Diamond Club	Company cost to support quarterly meetings for retiree and employees with 25+ years of service.
926	$6,742	Humanitarian Award Program	Company cost to provide recognition of employees who provided a life saving action.
926	$347,421	Executive Benefits Adjustment	Removes executive benefit credits not related to Executive Retirement Plan
926	$0	Miscellaneous	Includes adjusting entries and miscellaneous corrections.
Total 926:	$599,503		

Account	Amount	Title	Description
928	$0	SONGS Outside Services Costs	Removes costs associated with outside services related to San Onofre Generating Station
Total 928:	$0		

Account	Amount	Title	Description
930.2	-$154,299	Miscellaneous General Expenses - Shareholder	Removes miscellaneous general function shareholder related expenses
930.2	$1,899,604	Miscellaneous General Expenses - Shareholder	Removes miscellaneous Public Affairs and Reg Affairs Corporate Shareholder Dues and Memberships
Total 930.2:	$1,745,305		

Total All	$148,252,459

If there are multiple items in an account, add sub lines for each excluded item

FERC Form 1 Pg. 335 Line #	Description	FERC Form 1 Amount	Included	Excluded	Formula References
1	Industry Association Dues	$2,427,085	$527,481	$1,899,604	Sch. 20, Line 35
2	Nuclear Power Research Expenses	$0	$0	$0	
3	Other Experimental and General Research Expenses	$9,324,423	-$244,701	$9,569,124	Sch. 20, Line 35
4	Pub & Dist Info to Stkhldrs…expn servicing outstanding Securities	$648,825	$648,825	$0	
5	Other Expn >=$5,000 show purpose, receipt, amount. Group if < $5,000		$0		
6	Credit Line Fees / Bank Charges	$7,096,716	$7,096,716	$0	
7	Directors' Fees	$4,099,939	$4,099,939	$0	
8	SEC Reports	$496,800	$496,800	$0	
9	Planning and Development of Computer Systems	$3,068,631	$3,068,631	$0	
10	Provision for Doubtful Accounts - Non-Energy Billings	$1,880,151	$0	$1,880,151	Sch. 20, Line 35
11	Vendor Discounts		$0	$0	
12	Accounting Suspense	$590,003	$0	$590,003	Sch. 20, Line 35
13	Miscellaneous	-$129,416	$24,883	-$154,299	Sch. 20, Line 35
14	Administrative and General by Other	$16,098,420	-$1,463,787	$17,562,207	Sch. 20, Line 35
46	Total	$45,601,577	$14,254,787	$31,346,790	

Wildfire Events Subject to Cash Treatment Pursuant to ER19-1553 Settlement

Summary of Aggregate Reserve Entries in FERC Account 925

Year	Amount
2019	$16,485,000
2020	$25,225,000
2021	$6,775,000
2022	$171,018,157
2023	$34,842,549
2024	$158,250,000
2025	$995,900,000
2026	
2027	
2028	

Summary of Aggregate Cash Payments and Insurance Reimbursements

Year	Cash Payments Made and Collected In Rates	Insurance Reimbursements	Net
2019	$0.00	$0.00	$0.00
2020	$0.00	$0.00	$0.00
2021	$0.00	$0.00	$0.00
2022	$13,584,500	$3,916,343	$9,668,157
2023	$190,092,811	$157,440,262	$32,652,549
2024	$361,415,558	$174,129,055	$187,286,502
2025	$616,254,943	$192,897,626	$423,357,317
2026			
2027			
2028			